# CITYOF ORANGE HISTORIC PRESERVATION COMMISSION

ORANGE CITYHALL

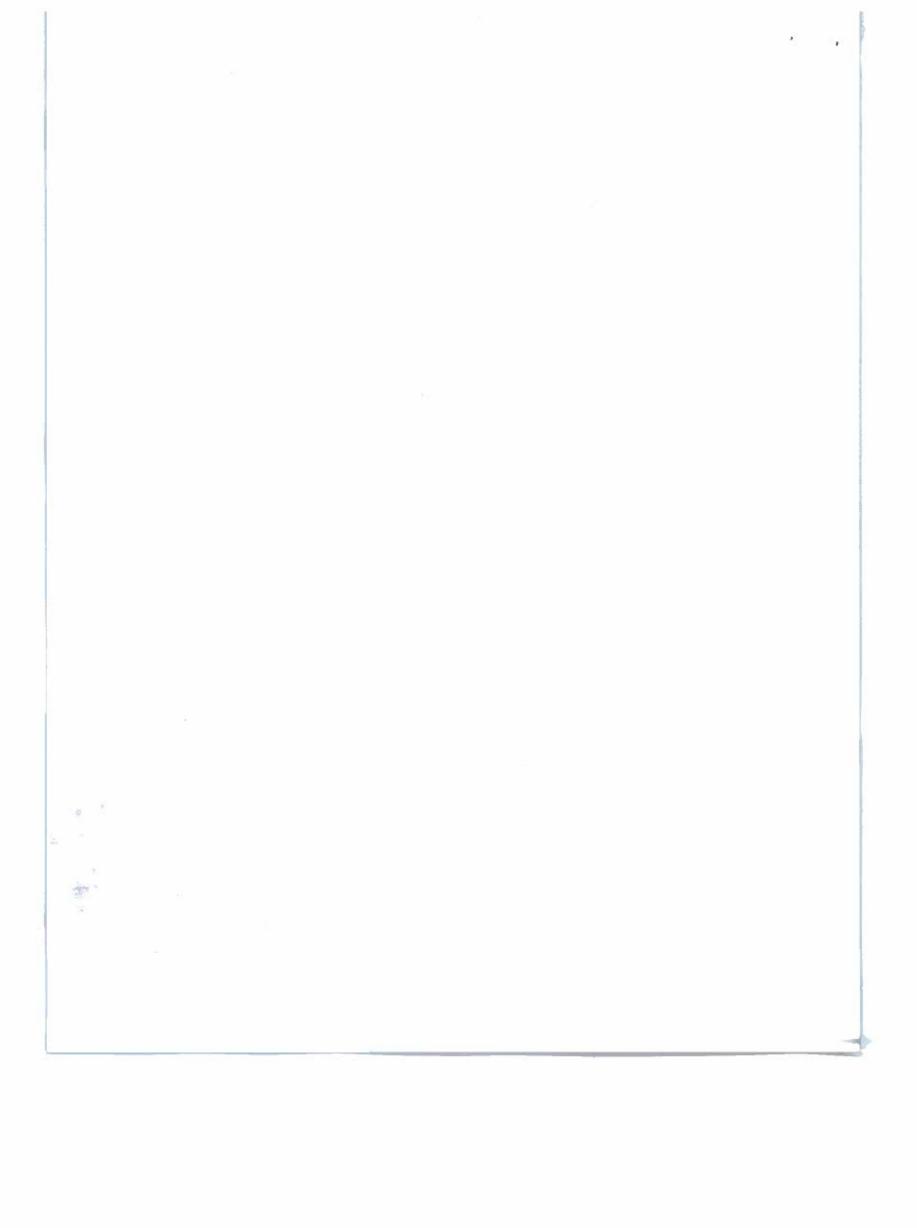
29 North Day Street, Orange, New Jersey 07050 PHONE (973) 952-6344 - FAX (973) 672-6643

# CITYOF ORANGE PRESERVATION COMMISSION APPLICATION FOR CERTIFICATION OF APPROPRIATENESS

DATE RECEIVED APPLICATION #
APPLICANT(S):
Name of Applicant(s): Pro Custom Solar dba Momentum Solar
Address: 325 High Street, Metuchen, NJ 08840 Email: permits@momentumsolar.com
Tele. #: (Day) 732-366-1854 (Eve) (Fax) 848-291-9798
Relationship of Applicant to Property owner:
Owner(s) [ ] Lessee [ ] Prop. Under Contract [ ] Other (Specify) [X]
Explanation if Other: Contractor
OWNER(S), IFDIFFERENT THAN APPLICANT:
Name(s) of Owner(s):  Audrey Raines
Address: 233 Heywood Avenue Email:
Telephone Number: (Day) 201-709-4094 (Eve)
Street Address of the Property that is subject of Application: 223 Heywood Avenue  Orange, NJ 07050
Tax Block: 6601 Lot: 14
Name of Historic District in which Property lies: Montrose-Seven Oaks Historic District

1

2347939.1

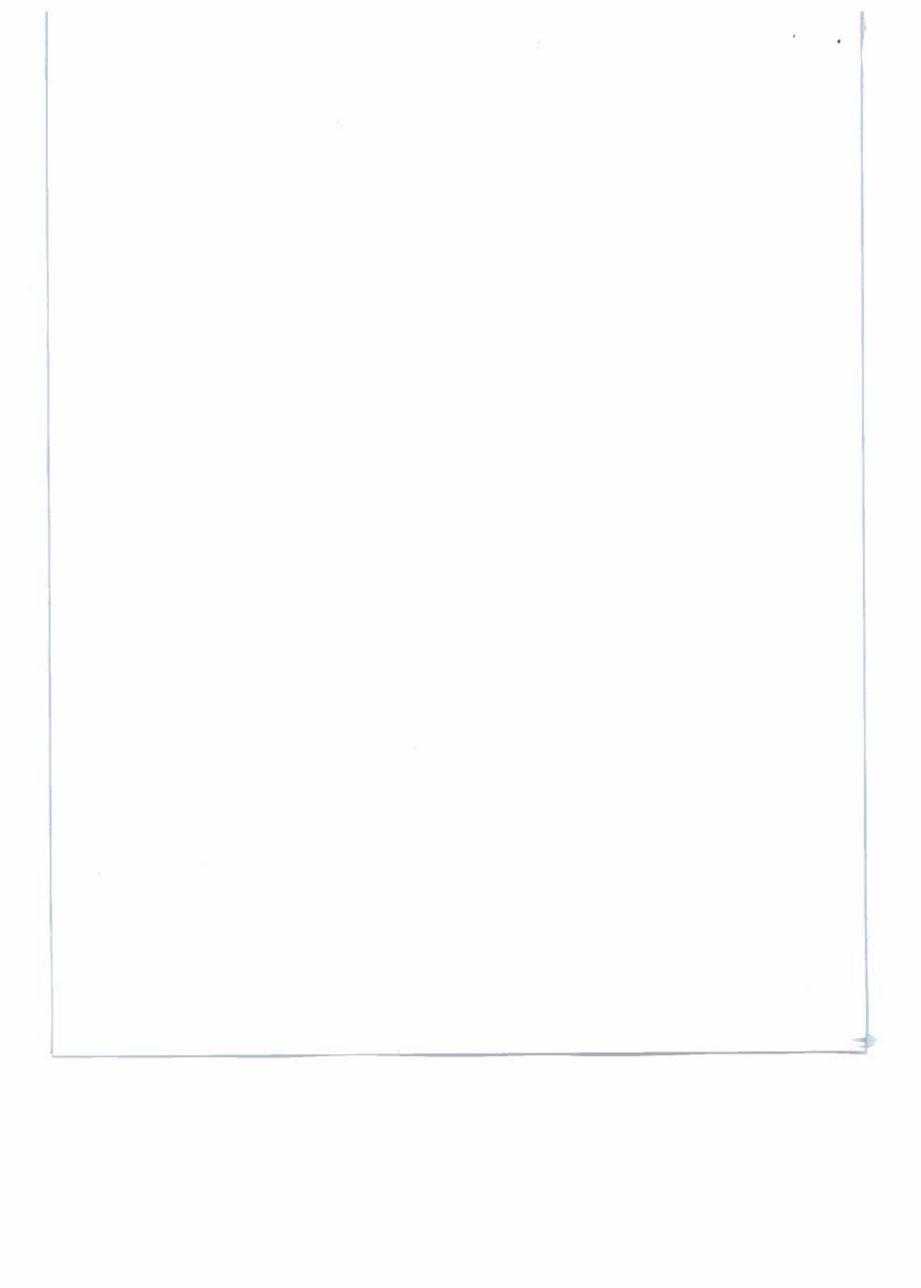


Existing use of the Property:		
Single family residential home		
Existing zoning of the Property:		
Single family residential home		
Describe in detail the proposed work to b	oe done at the P	roperty.
Installation of a rooftop railless solar panel pv s	vstem. Rooftop sola	r does not exceed height of roof.
	(5)(4)(	
Explain how you plan to prevent, mi Property, to nearby historically significant planels are not placed on the front of the home.		•

Each Application must be accompanied by sketches, drawings, photographs, descriptions or other information sufficient to show the proposed alterations, additions, changes or new construction. The Commission may require the subsequent submission of such additional materials as it reasonably requires to make an informed decision. A submission shall include:

- A photograph of each elevation of the structure.
- Fifteen (15) copies of drawings, photographs, material brochures, samples, specifications or information that may be necessary to assist the Commission. Copies may be submitted electronically, or by CD or flash drive.
- Fifteen (15) copies of a survey, or if applicable, a site plan showing the location of new and existing structures on the site and their location with respect to the building line, property line, and the front of those buildings or structures immediately adjacent to each side of the lot to be built upon.
- Fifteen (15) copies of façade elevation(s), if applicable, of the proposed work in sufficient detail to identify the limits and location of the proposed work, and existing and proposed materials to be used.

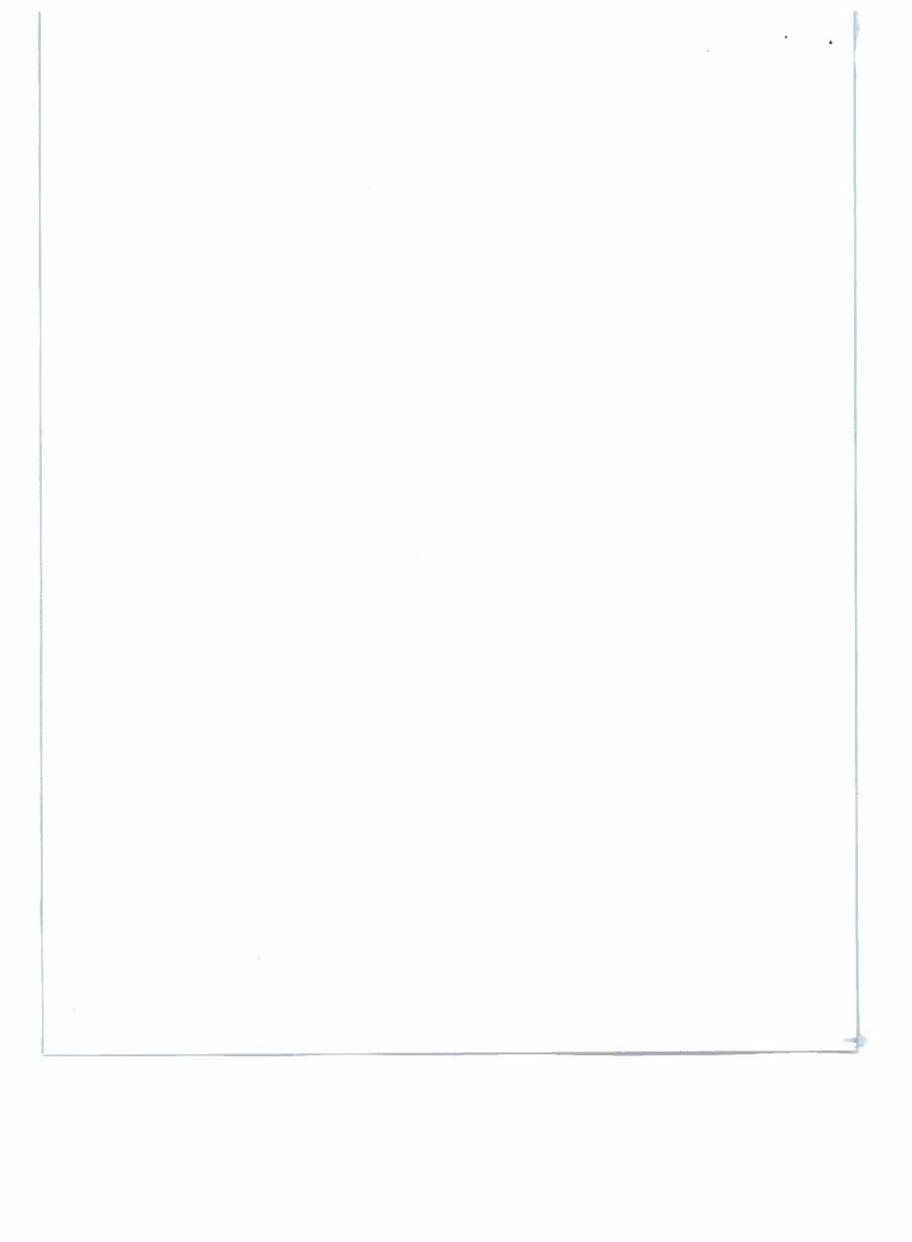




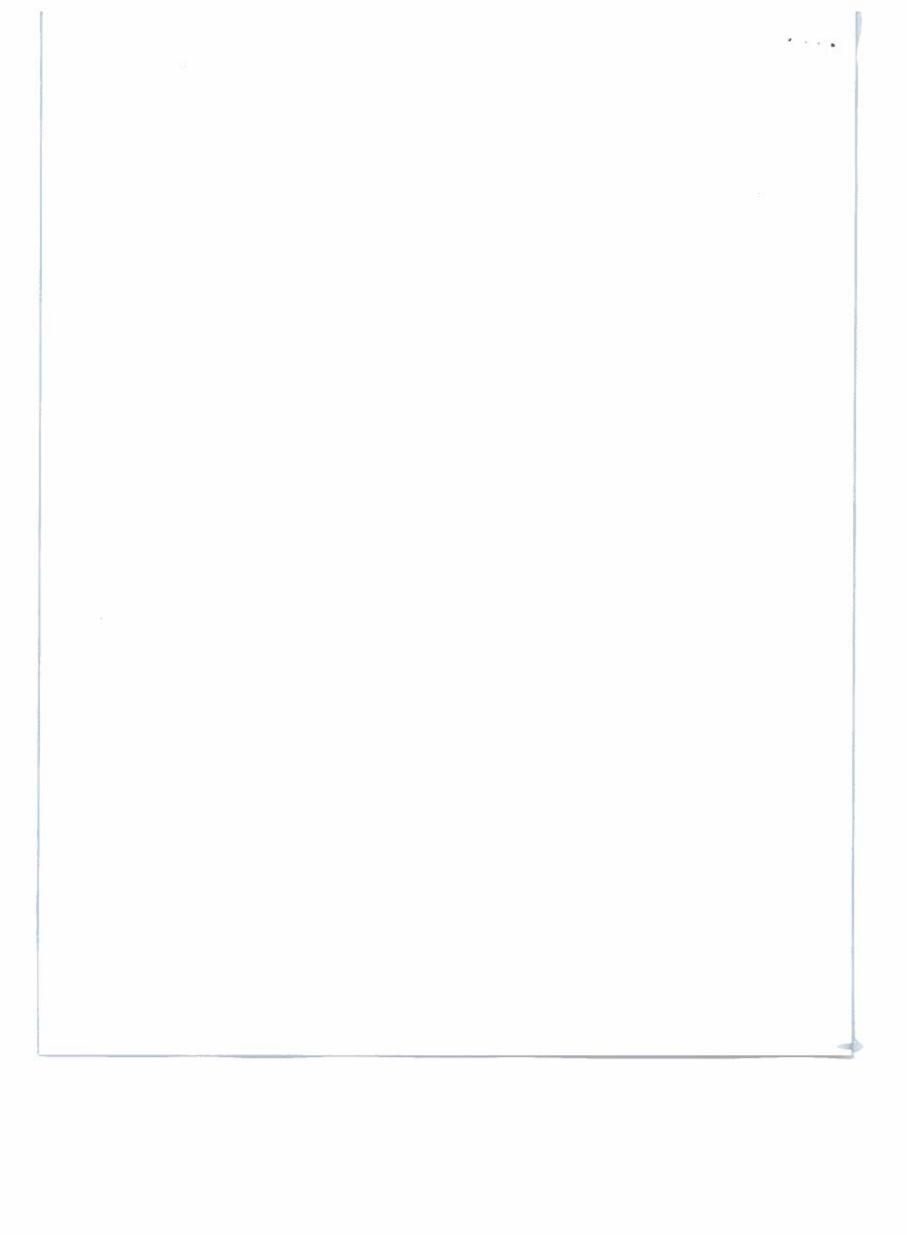
• \$70.00 Application fee (check or money order made to the City of.Orange).

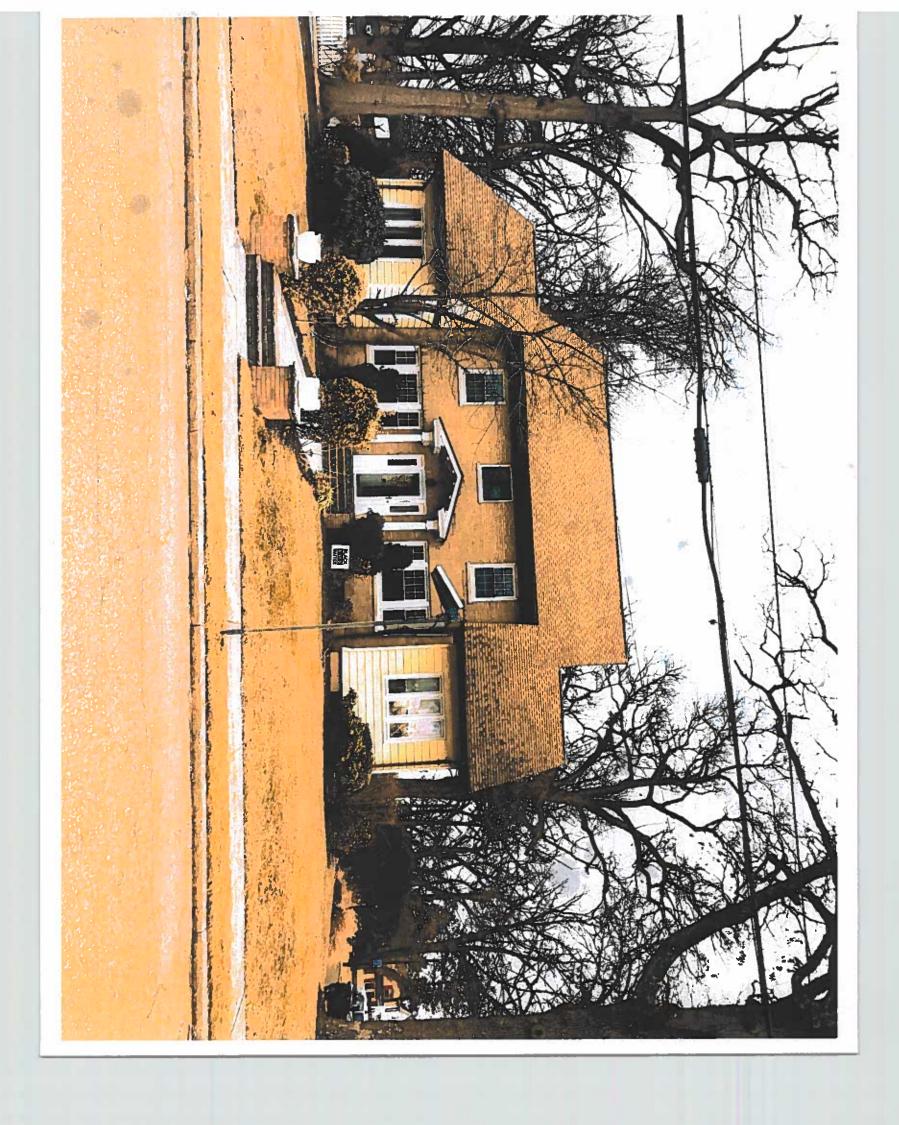
By signing this Application, I hereby certify that the owner of record authorizes the proposed work and I have been authorized by the owner to make this Application as his/her authorized agent. By signing this Application, the owner hereby grants authorization to the Commission members, and its professional and support staff to enter the Property in question for inspection purposes. By signing this application I further agree that the attorney's and professional staff's review of my application is chargeable to me and that I agree to pay for such review separately from the application fee, by depositing an escrow payment of \$\_\_\_\_\_\_\_

depositing an escrow payment of \$
Signature of Applicant(s)  (Print Name) Pro Custom Solar dba Momentum Solar
Date5/16/2022
Signature of Owner(s) (if different than Applicant) Autrey Raines
Date
Submittal of this Application form-properly signed, with the indicated copies of documents and the Application fee will constitute a complete Application. Upon receipt of a complete Application, the Board Secretary will schedule the Application with the Commission. The Applicant delays his/her own Application if all of these required items are not submitted. The Commission shall reach a decision on the Application within forty-five (45) days of submission of a complete Application. The Applicant must appear in front of the Commission in order to present the Application during the public hearing on the scheduled date.

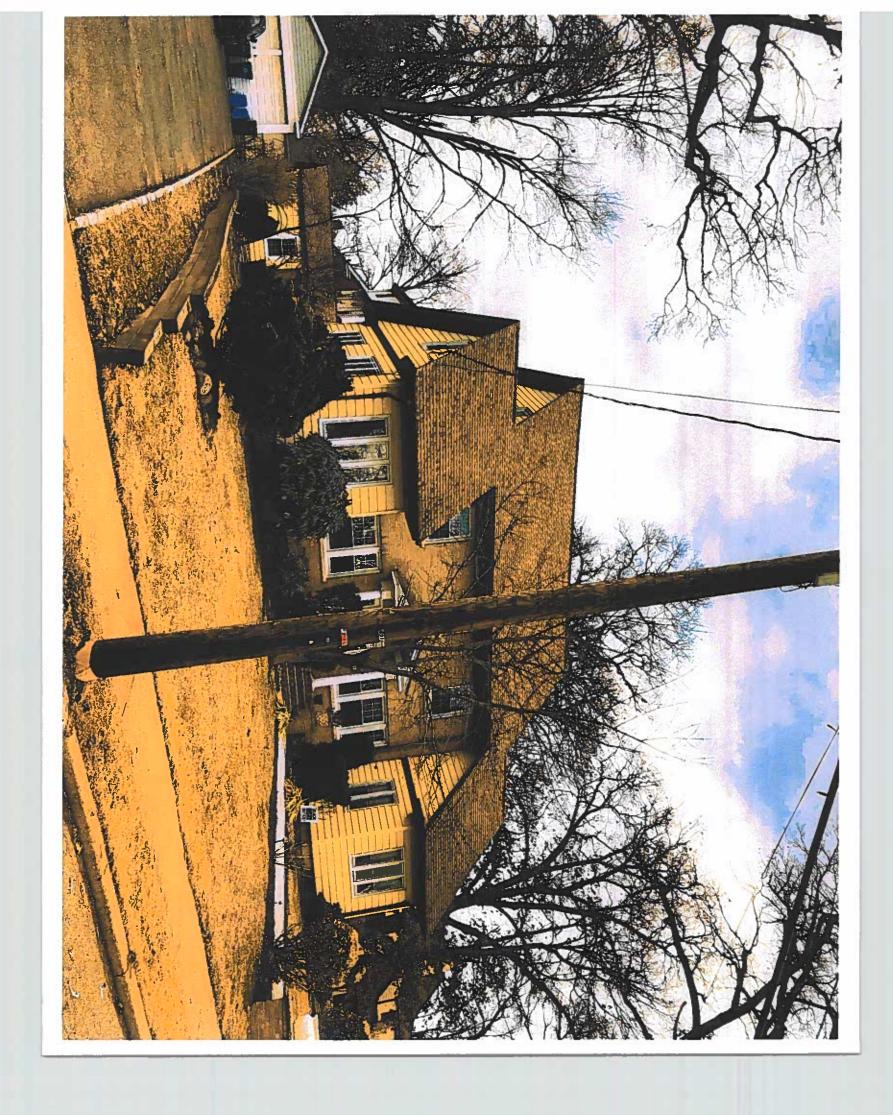


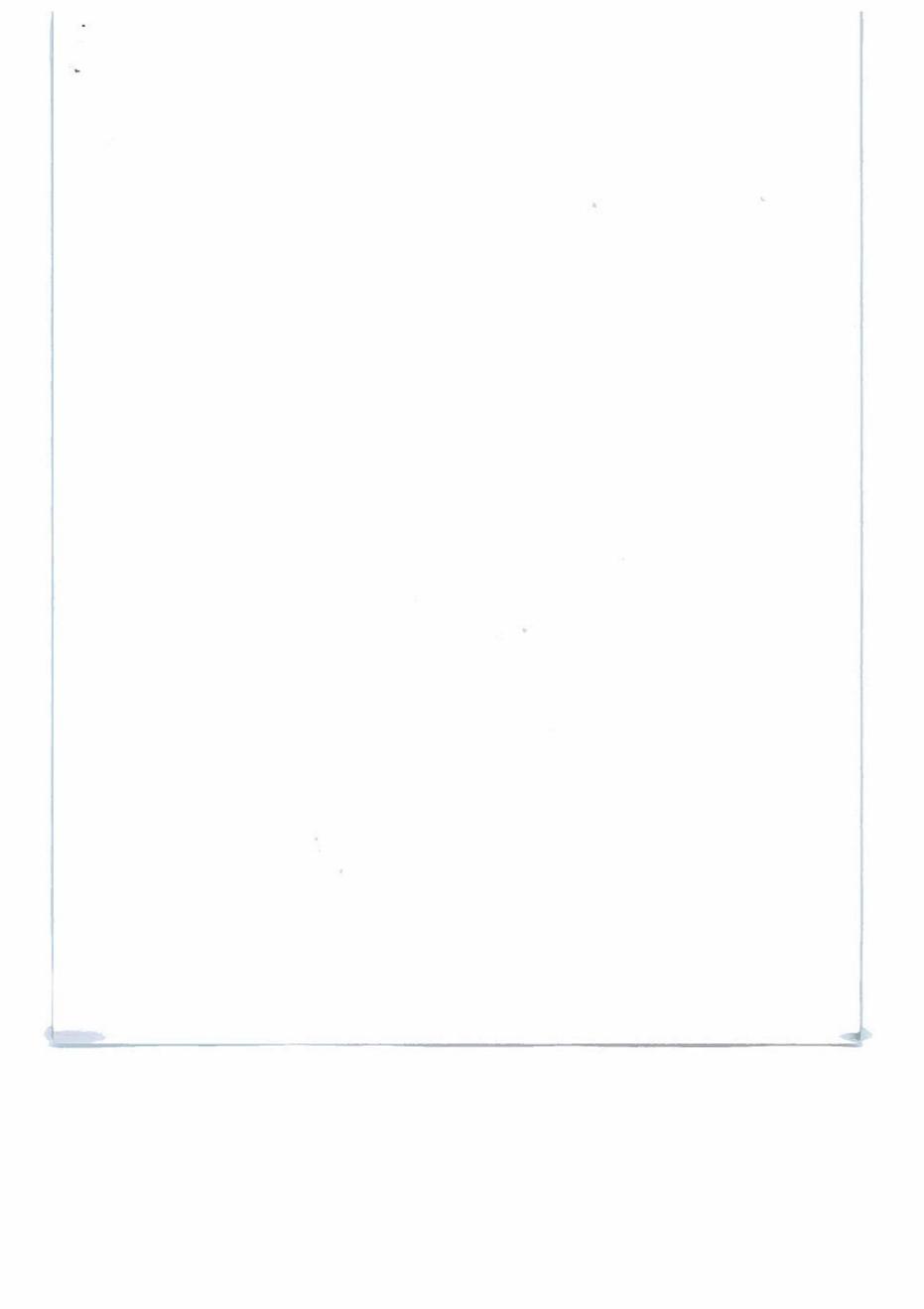
Certification of Appropriateness Application Form Adopted 10/21/15, revised 3/15/17. 4 2347939.1

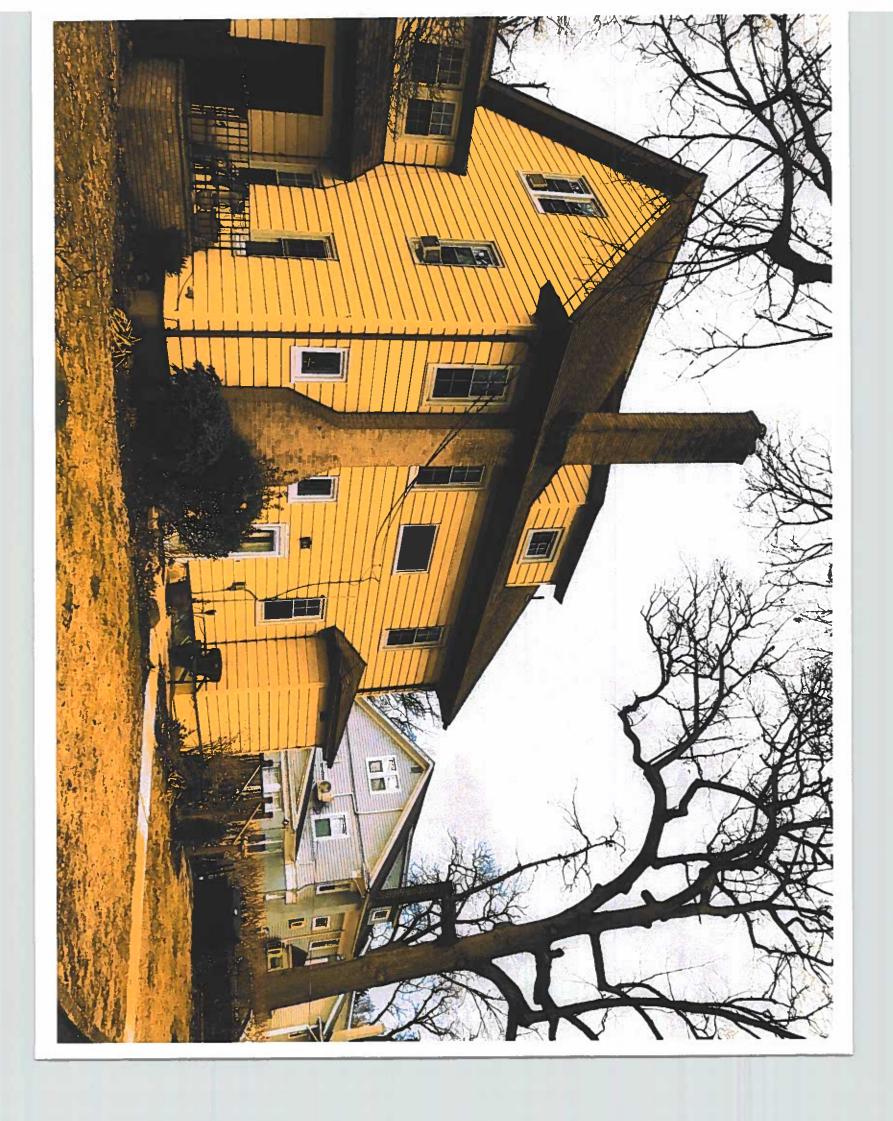


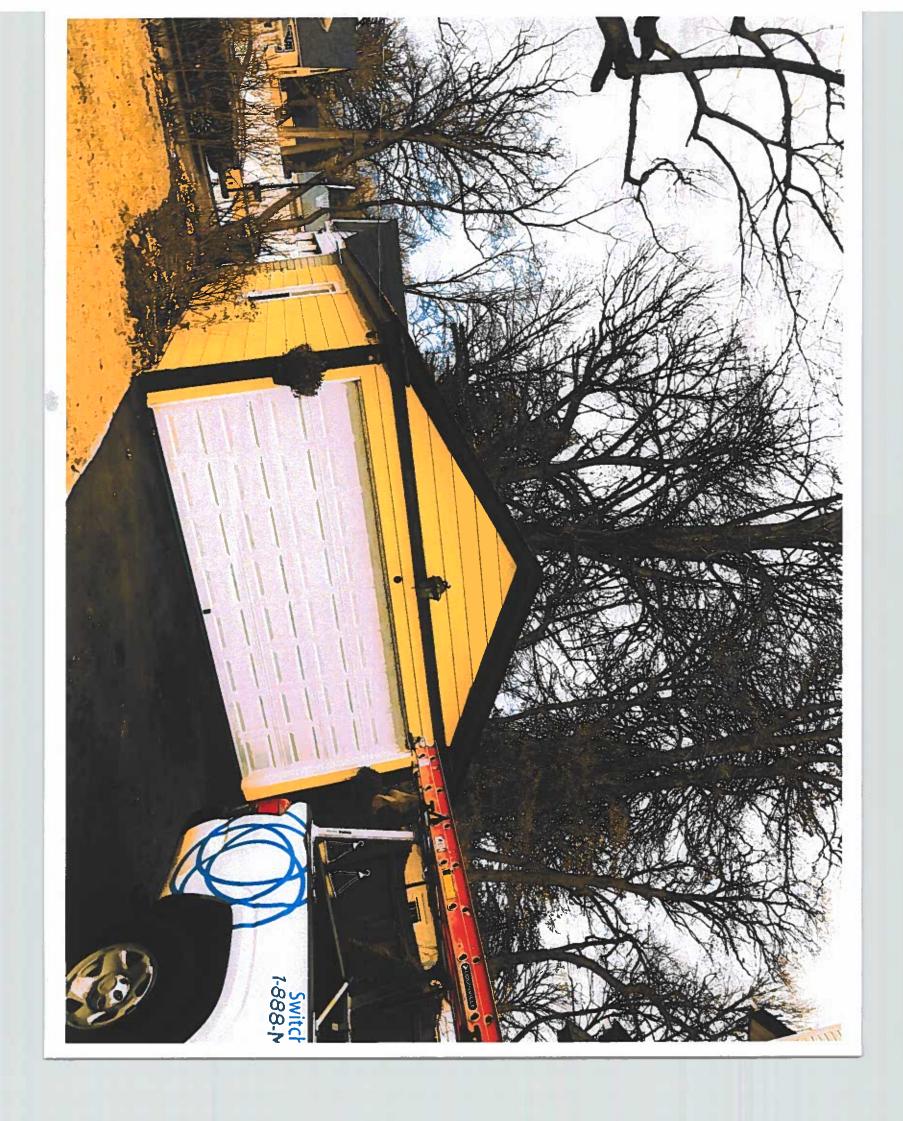


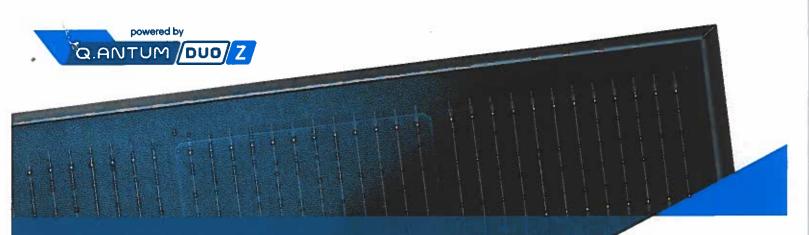












# Q.PEAK DUO BLK ML-G10+ 385-405

ENDURING HIGH PERFORMANCE



Quality Controlled PV

www.tuv.com ID 1111232615











### **BREAKING THE 20% EFFICIENCY BARRIER**

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.



#### THE MOST THOROUGH TESTING PROGRAMME IN THE INDUSTRY

Q CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute  $T\bar{U}V$  Rheinland.



# **INNOVATIVE ALL-WEATHER TECHNOLOGY**

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



### **ENDURING HIGH PERFORMANCE**

Long-term yield security with Anti LID Technology, Anti PID Technology<sup>1</sup>, Hot-Spot Protect and Traceable Quality Tra.Q™.



# **EXTREME WEATHER RATING**

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



# A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty<sup>2</sup>.



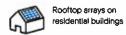
<sup>1</sup> APT test conditions according to IEC/TS 62804-1:2015, method A (-1500 V, 96 h)

See data sheet on rear for further information.

# THE IDEAL SOLUTION FOR:

12 BUSBAR

CELL TECHNOLOGY



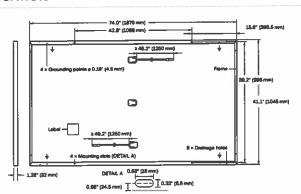
6 BUSBAR

CELL TECHNOLOGY

Engineered in Germany



Format	74 Oln × 41 1 in × 1.26 in (including frame) (1879 mm × 1045 mm × 32 mm)
Weight	48.5 lbs (22.0 kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6 × 22 monocrystalline Q ANTUM soler half cells
Junction Box	$2.09$ - $3.98\text{ln}\times 1$ $26$ - $2.36\text{ln}\times 0.59$ - $0.71\text{ln}$ (53 - $101\text{mm}\times 32$ - $60\text{mm}\times 15$ - $18\text{mm}$ ),  P67, with bypess diodes
Cable	4 mm² Solar cable; (+) ≥49.2 ln (1250 mm), (-) ≥49.2 ln (1250 mm)
Connector	Stăubii MC4; IP68



### **ELECTRICAL CHARACTERISTICS**

PO	WER CLASS			385	390	395	400	405
MIN	IIMUM PERFORMANCE AT STANDA	RD TEST CONDITIO	NS, STC: (PO\	VER TOLERANCE +	5W/-0W)			
	Power at MPP <sup>1</sup>	P <sub>MPP</sub>	[W]	385	390	395	400	405
	Short Circuit Current <sup>2</sup>	Isc	[A]	11.04	11.07	11.10	11.14	11.17
unu	Open Circuit Voltage <sup>1</sup>	Voc	[V]	45.19	45.23	45.27	45.30	45.34
Minim	Current at MPP	I <sub>MPP</sub>	[A]	10.59	10.65	10.71	10.77	10.83
Σ	Voltage at MPP	V <sub>MPP</sub>	[V]	36.36	36.62	36.88	37.13	37.39
	Efficiency <sup>1</sup>	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MIN	IMUM PERFORMANCE AT NORMA	L OPERATING CON	DITIONS, NMC	)T²				
	Power at MPP	P <sub>MPP</sub>	[W]	288.8	292.6	296.3	300.1	303.8
Ε	Short Circuit Current	1 <sub>sc</sub>	[A]	8.90	8.92	8.95	8.97	9.00
ılmur	Open Circuit Vollage	V <sub>oc</sub>	[V]	42.62	42.65	42.69	42.72	42.76
ΑË	Current at MPP	<sub>MPP</sub>	[A]	8.35	8.41	8.46	8.51	8.57
	Voltage at MPP	V <sub>MPP</sub>	[V]	34.59	34.81	35.03	35,25	35.46

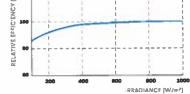
 $^1\text{Measurement tolerances P}_{\text{WPP}}\pm3\%; \ |_{\text{ac}}; \ V_{\text{oc}}\pm5\% \ \text{at STC}; \ 1000 \ \text{W/m}^2, \ 25\pm2\degree\text{C}, \ \text{AM 1.5 according to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{according to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{according to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{according to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{according to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{according to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{according to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{according to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{according to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-2800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ NMOT, \ spectrum AM 1.5 \ \text{According to IEC 60904-3-3800 \ \text{W/m}^2, \ S$ 

#### Q CELLS PERFORMANCE WARRANTY

At least 98% of nominal power during first year. Thereafter mex. 0.5% degradation per year, At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to

All date within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.

# PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000W/m²)

### TEMPERATURE COEFFICIENTS

Temperature Coefficient of Isc	α	[%/K]	+0,04	Temperature Coefficient of Voc	β	[%/K]	-0.27
Temperature Coefficient of Page	٧	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)
AND THE RESIDENCE OF THE PROPERTY OF THE PROPE							

#### PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V <sub>sys</sub>	[V]	1000 (IEC)/1000 (UL)	PV module classification	Class II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI / UL 61730	TYPE 2
Max. Design Load, Push / Pull <sup>3</sup>	[lbs/ft²]	75 (3600 Pa) / 55 (2660 Pa)		-40°F up to +185°F
Max. Test Load, Push / Pull <sup>3</sup>	[lbs/ft²]	113 (5400Pa)/84 (4000Pa)	on Continuous Duty	(-40°C up to +85°C)

## <sup>3</sup>See Installation Manual

# **QUALIFICATIONS AND CERTIFICATES**

UL 61730, CE compliant, Quality Controlled PV - TÜV Rheinland IEC 61215:2016, IEC 61730:2016, U.S. Patent No. 9,893,215 (soler cellis).













PACKAGING INFORMATION



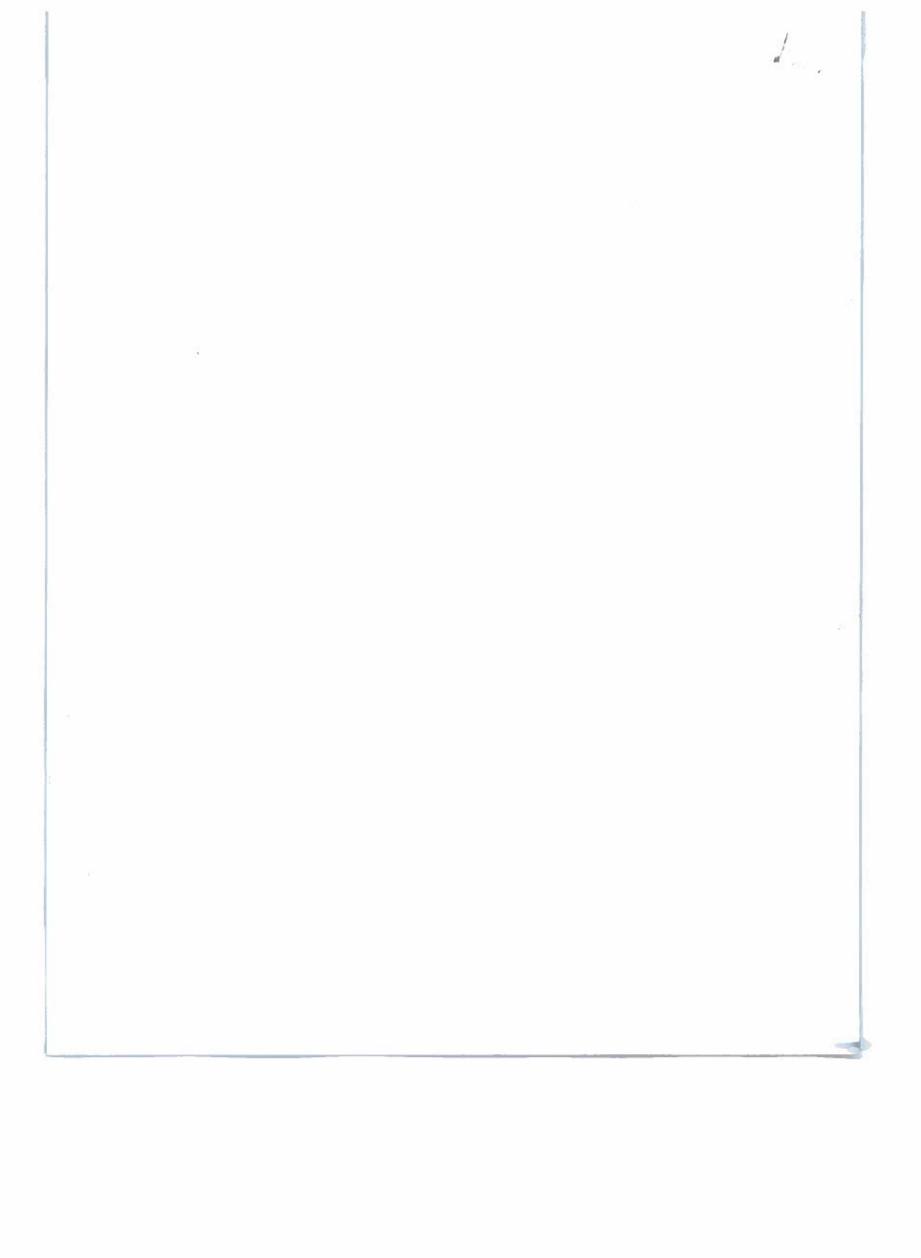




Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of

# Hanwha Q CELLS America Inc.

400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

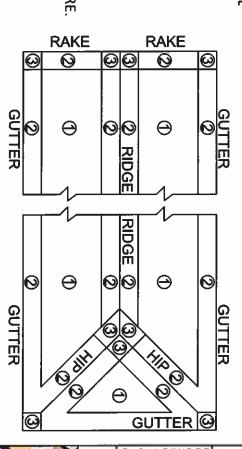


EQUIPMENT LABELS	PV-4
LAYOUT DETAIL	PV-3
PANEL LAYOUT	PV-2
COVER PAGE	PV-1
PLAN KEY	

40.7546270, -74.2406527	LOCATION
10 KW	SYSTEM SIZE (DC)
ROOFTECH RT-APEX	RACKING
ENPHASE IQ7PLUS-72-2-US	INVERTER
HANWHA Q. PEAK DUO BLK ML-G10+ 400	MODULE
SYSTEM INFORMATION	

\*X= 2 OR M DEPENDING ON MANUFACTURER'S AVAILABILITY. SAME ELECTRICAL CHARACTERISTICS WITH DIFFERENT DC CONNECTOR. SEE SPECS FOR DETAILS.

(SEE DATASHEET)	74" X 41.1" X 1.26"	400 WATT MODULE	HANWHA Q. PEAK DUO BLK ML-G10+ 400		



EDGES, RIDGES, HIPS, RAKES, AND GUTTER EDGES FOR STRUCTURES BELOW 30'-0" ROOF ZONES 2 & 3 ARE 48" FROM OUTTER ROOF **ROOF WIND ZONES AS PER IRC R301.2(7)** MEAN ROOF HT.

# **FASTENER:**

STRUCTURAL INFORMATION OF EXISTING BUILDING STRUCTURE. REFER TO STRUCTURAL CERTIFICATION LETTER FOR ALL ATTACHMENT SPACING NOT EXCEED

LOADS AS PER ASCE 07-16. RISK CATEGORY II STRUCTURES 30'- 0" OR LESS MEAN ROOF HEIGHT. ANY OUTER EDGE, HIP, RIDGE, OR GUTTER LINE FOR ZONES 1,2,& 3. ROOF ZONES 2 & 3 ARE WITHIN 48" OF MANUFACTURERS SPECIFICATIONS FOR WIND TOPOGRAPHIC EFFECTS B,C, & D AND ROOF WIND

ယ

AND ASTM 6511

**ROOF SEALANTS SHALL CONFORM TO ASTMC920** 

THE MANUFACTURER.

COMPLIANCE WITH MANUFACTURERS PRINTED

ALL ATTACHMENTS SHALL BE INSTALLED IN STRICT

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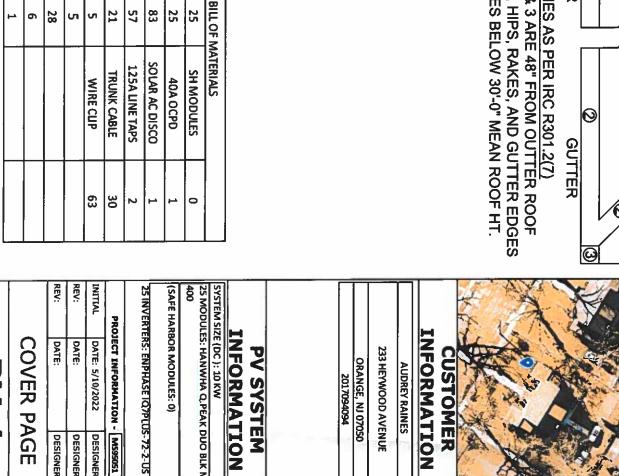
SPAN TABLES ARE DERIVED FROM MECHANICAL

NDEPENDENT TESTING AGENCIES ON BEHALF OF LOAD TESTS PERFORMED BY THE MANUFACTURERS **EXCEED 30' MEAN ROOF HEIGHT ATTACHED WITH** 

ASTENERS AS SPECIFIED BY THE MANUFACTURER.

AN ANGLE OF MIN. 9.5 ° ( $\frac{2}{6}$ ) TO MAX. 45° ( $\frac{2}{6}$ ) NOT TO ROOFS, GABLE AND HIP ROOFS CONSIDERED FROM ALL WIND DESIGN CRITERIA ARE FOR LOW SLOPE





# SOLAR momentum

PRO CUSTOM SOLAR LLC D.B.A. MOMENTUM SOLAR 3096 HAMILTON BLVD, SOUTH PLAINFIELD, NJ 07080 (732) 902-6224 MOMENTUMSOLAR, COM STRUCTURAL

# ENGINEERING

MIGINEERING LETTER ATTACHED HAS SPECIFICATIONS FOR WIND MID CALCULATIONS FOR SOLAR INSTALLATION SPANS & NTRACHMENTS TO MEET LOCAL AND STATE BUILDING CODE OMPLIANCE. WARNING THAT IT IS A VIOLATION OF THE LAW FOR NY PERSON, UNIESS ACTING UNDER THE DIRECTION OF A LICENSED ARCHITECT, TO ALTER AN ITEM IN ANY WAY. URNT HILL ROAD MAN, NJ 08558 IEERING LETTER AT

# VICINITY MAP



# INFORMATION CUSTOMER

233 HEYWOOD AVENUE **AUDREY RAINES** 

ORANGE, NJ 07050 017094094

# INFORMATION PV SYSTEM

(SAFE HARBOR MODULES: 0) 25 MODULES: HANWHA Q.PEAK DUO BLK ML-G10+

NON SH MODULES

25

ROOFTECH BASE

57 83 25

INVERTERS

END CLAMP MID CLAMP

21

**END SPLICE** 

PROJECT INFORMATION - MS95051 DATE: 5/10/2022 DESIGNER: DESIGNER: KLB

DESIGNER:

COVER PAGE **PV-1** 

MID FLOATING SPLICE END FLOATING SPLICE

28

S

SKIRIS

6

**ENPHASE COMBINER** 



